



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/04

ISSUE DATE 03-04-2017
DUE DATE 11-04-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 02.01.2017 to 08.01.2017. (Week No.41/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-41/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
02.01.2017 to 08.01.2017(Week 41/16-17)**

ISSUE DATE 03-04-2017

Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)
In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)
In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
02.01.2017 to 08.01.2017(Week 41/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
2	47.534641	47.991608	0.456967	24.91401	2.71154	0.91045	28.53600
3	48.442124	49.037411	0.595287	17.70371	0.8604	1.47464	20.03875
4	46.875810	49.118462	2.242652	48.51901	0.53743	0.90013	49.95657
5	45.786969	49.173532	3.386563	72.55764	3.02477	0.40419	75.98660
6	48.488696	50.536750	2.048054	41.0301	0.72507	0.41235	42.16752
7	45.048990	46.222824	1.173834	22.08601	0.57131	0.59021	23.24753
8	44.054776	46.328332	2.273556	35.69942	0.73465	0.57485	37.00892
	326.232006	338.408919	12.176913	262.50990	9.16517	5.26682	276.94189

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.11635	0.00000	0.00000	-1.11635
2	RPH	-0.80052	0.00000	0.00000	-0.80052
3	G.T.STN.	-0.91763	0.00000	0.00000	-0.91763
	IPGCL	-2.83449	0.00000	0.00000	-2.83449
4	PRAGATI GT	-2.41399	0.00000	0.00000	-2.41399
5	BAWANA	-3.48242	0.00000	0.00000	-3.48242
	PPCL	-5.89641	0.00000	0.00000	-5.89641
6	BTPS	0.00000	23.30957	0.00000	23.30957
7	BYPL	0.00000	37.31959	2.04425	39.36385
8	BRPL	0.00000	151.22529	19.09291	170.31820
9	TPDDL	0.00000	3.81194	4.63077	8.44270
10	NDMC	0.00000	5.49206	0.00000	5.49206
11	MES	0.00000	38.08911	0.00000	38.08911
12	MSW Bawana	-6.72807	0.00000	0.00000	-6.72807
	TOTAL	-15.45897	259.24757	25.76793	269.55652

Note

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.01.2017 to 08.01.2017(Week 41/16-17)**

ISSUE DATE

03-04-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.11635	0.00000	-1.11635
2	RPH	0.80052	0.00000	-0.80052
3	G.T.STN.	0.91763	0.00000	-0.91763
A)	IPGCL	2.83449	0.00000	-2.83449
4	PRAGATI GT	2.41399	0.00000	-2.41399
5	Bawana	3.48242	0.00000	-3.48242
B)	PPCL	5.89641	0.00000	-5.89641
6	BTPS	0.00000	23.30957	23.30957
7	BYPL	0.00000	39.36385	39.36385
8	BRPL	0.00000	170.31820	170.31820
9	TPDDL	0.00000	8.44270	8.44270
10	NDMC	0.00000	5.49206	5.49206
11	MES	0.00000	38.08911	38.08911
12	MSW Bawana	6.72807	0.00000	-6.72807
C)	Total Delhi Deviation Amount	15.45897	285.01550	269.55652
13	Regional Deviation NRPC	276.94189	0.00000	-276.94189
14	Add Devi Amount	25.76793	0.00000	-25.76793

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.36

(i) Actual drawal from the grid in MUs

338.408919

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.076348
(b) GT	12.729010
(c) Pargati	26.846533
(d) BTPS	-1.279980
(e) Bawana	43.377720
(f) MSW Bawana	0.335599
Total	81.932534

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

420.341453

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	128.744946
(b) BRPL	170.762968
(c) BYPL	90.023281
(d) NDMC	20.557816
(e) MES	4.514079
(f) IP	0.000906
Total	414.603996

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.737457

(vi) Trans. Loss((v)*100/(iii)) in %

1.36

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.01.2017 to 08.01.2017(Week 41/16-17)**

ISSUE DATE

03-04-2017

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	18.754468	18.191553	-0.56291	-3.13283	1.24720	-1.88562
3-Jan-17	19.974926	19.115545	-0.85938	-13.11714	0.13058	-12.98656
4-Jan-17	18.856324	18.898123	0.04180	0.09072	0.06173	0.15245
5-Jan-17	18.515357	19.028952	0.51360	11.13612	2.32134	13.45746
6-Jan-17	19.285426	19.428974	0.14355	5.09435	0.05725	5.15160
7-Jan-17	16.549394	16.422345	-0.12705	0.24035	0.40158	0.64193
8-Jan-17	17.504162	17.659454	0.15529	3.50035	0.41109	3.91144
Total	129.440055	128.744946	-0.69511	3.81194	4.63077	8.44270

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	23.562762	24.148575	0.58581	20.30411	4.83431	25.13842
3-Jan-17	24.006636	24.617820	0.61118	16.63671	4.02049	20.65720
4-Jan-17	23.492062	24.682096	1.19003	27.32196	2.77397	30.09593
5-Jan-17	22.804521	24.563320	1.75880	37.69328	4.20748	41.90076
6-Jan-17	24.091468	24.989574	0.89811	17.15565	0.62572	17.78137
7-Jan-17	23.659122	24.177512	0.51839	11.67226	0.74298	12.41524
8-Jan-17	22.290253	23.584071	1.29382	20.44132	1.88796	22.32929
Total	163.906823	170.762968	6.85614	151.22529	19.09291	170.31820

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	12.643061	12.519032	-0.12403	-0.24880	0.00000	-0.24880
3-Jan-17	12.395591	12.556797	0.16121	3.74590	0.05376	3.79966
4-Jan-17	12.657311	13.044421	0.38711	7.27778	0.00889	7.28667
5-Jan-17	12.189258	12.912901	0.72364	15.89114	1.54430	17.43544
6-Jan-17	12.889186	13.307585	0.41840	7.97041	0.34889	8.31929
7-Jan-17	13.118230	13.089687	-0.02854	0.90149	0.01864	0.92013
8-Jan-17	12.432839	12.592858	0.16002	1.78168	0.06978	1.85146
Total	88.325475	90.023281	1.69781	37.31959	2.04425	39.36385

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	3.025641	3.021629	-0.00401	-0.13932	0.00000	-0.13932
3-Jan-17	3.015391	3.091406	0.07602	2.15130	0.00000	2.15130
4-Jan-17	3.014868	3.056545	0.04168	1.08481	0.00000	1.08481
5-Jan-17	3.038696	2.962529	-0.07617	-2.02304	0.00000	-2.02304
6-Jan-17	3.036342	3.031146	-0.00520	-0.27051	0.00000	-0.27051
7-Jan-17	2.603208	2.850547	0.24734	3.84941	0.00000	3.84941
8-Jan-17	2.495317	2.544014	0.04870	0.83941	0.00000	0.83941
Total	20.229464	20.557816	0.32835	5.49206	0.00000	5.49206

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.01.2017 to 08.01.2017(Week 41/16-17)**

ISSUE DATE

03-04-2017

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	0.407565	0.660855	0.25329	5.57128	0.00000	5.57128
3-Jan-17	0.413395	0.674505	0.26111	6.62968	0.00000	6.62968
4-Jan-17	0.377816	0.652139	0.27432	6.57695	0.00000	6.57695
5-Jan-17	0.353151	0.632639	0.27949	6.09392	0.00000	6.09392
6-Jan-17	0.349775	0.621458	0.27168	5.28603	0.00000	5.28603
7-Jan-17	0.400996	0.653245	0.25225	4.03910	0.00000	4.03910
8-Jan-17	0.362076	0.619238	0.25716	3.89215	0.00000	3.89215
Total	2.664774	4.514079	1.84931	38.08911	0.00000	38.08911

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	0.008400	0.000133	-0.00827	-0.14923	0.00000	-0.14923
3-Jan-17	0.008400	0.000128	-0.00827	-0.20525	0.00000	-0.20525
4-Jan-17	0.008400	0.000129	-0.00827	-0.18718	0.00000	-0.18718
5-Jan-17	0.008400	0.000122	-0.00828	-0.17270	0.00000	-0.17270
6-Jan-17	0.008400	0.000130	-0.00827	-0.15148	0.00000	-0.15148
7-Jan-17	0.008400	0.000140	-0.00826	-0.12793	0.00000	-0.12793
8-Jan-17	0.008400	0.000124	-0.00828	-0.12257	0.00000	-0.12257
Total	0.058800	0.000906	-0.05789	-1.11635	0.00000	-1.11635

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	1.567250	1.574925	0.00767	-0.33032	0.00000	-0.33032
3-Jan-17	1.928750	1.922073	-0.00668	0.14779	0.00000	0.14779
4-Jan-17	1.926000	1.938093	0.01209	-0.30853	0.00000	-0.30853
5-Jan-17	1.942000	1.946731	0.00473	-0.12327	0.00000	-0.12327
6-Jan-17	1.950000	1.948991	-0.00101	-0.04522	0.00000	-0.04522
7-Jan-17	1.949500	1.951388	0.00189	-0.08044	0.00000	-0.08044
8-Jan-17	1.431750	1.446809	0.01506	-0.17762	0.00000	-0.17762
Total	12.695250	12.729010	0.03376	-0.91763	0.00000	-0.91763

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	-0.016800	-0.010418	0.00638	-0.11189	0.00000	-0.11189
3-Jan-17	-0.016800	-0.010427	0.00637	-0.14897	0.00000	-0.14897
4-Jan-17	-0.016800	-0.008912	0.00789	-0.17336	0.00000	-0.17336
5-Jan-17	-0.016800	-0.011310	0.00549	-0.11291	0.00000	-0.11291
6-Jan-17	-0.016800	-0.012192	0.00461	-0.09839	0.00000	-0.09839
7-Jan-17	-0.016800	-0.011929	0.00487	-0.07023	0.00000	-0.07023
8-Jan-17	-0.016800	-0.011160	0.00564	-0.08477	0.00000	-0.08477
Total	-0.117600	-0.076348	0.04125	-0.80052	0.00000	-0.80052

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
02.01.2017 to 08.01.2017(Week 41/16-17)**

ISSUE DATE

03-04-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	3.814000	3.827340	0.01334	-0.16170	0.00000	-0.16170
3-Jan-17	3.787500	3.802590	0.01509	-0.40030	0.00000	-0.40030
4-Jan-17	3.775000	3.791778	0.01678	-0.31352	0.00000	-0.31352
5-Jan-17	3.796000	3.816246	0.02025	-0.32928	0.00000	-0.32928
6-Jan-17	3.803000	3.817374	0.01437	-0.32536	0.00000	-0.32536
7-Jan-17	3.854750	3.884305	0.02955	-0.35641	0.00000	-0.35641
8-Jan-17	3.869000	3.906900	0.03790	-0.52741	0.00000	-0.52741
Total	26.699250	26.846533	0.14728	-2.41399	0.00000	-2.41399

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	0.000000	-0.176268	-0.17627	3.26041	0.00000	3.26041
3-Jan-17	0.000000	-0.190632	-0.19063	2.88357	0.00000	2.88357
4-Jan-17	0.000000	-0.177672	-0.17767	2.76706	0.00000	2.76706
5-Jan-17	0.000000	-0.182904	-0.18290	2.83318	0.00000	2.83318
6-Jan-17	0.000000	-0.178140	-0.17814	3.82208	0.00000	3.82208
7-Jan-17	0.000000	-0.189492	-0.18949	4.65275	0.00000	4.65275
8-Jan-17	0.000000	-0.184872	-0.18487	3.09051	0.00000	3.09051
Total	0.000000	-1.279980	-1.27998	23.30957	0.00000	23.30957

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	6.074000	6.097616	0.02362	-0.43613	0.00000	-0.43613
3-Jan-17	6.261500	6.286799	0.02530	-0.69576	0.00000	-0.69576
4-Jan-17	6.459750	6.477855	0.01811	-0.66937	0.00000	-0.66937
5-Jan-17	6.000000	5.998568	-0.00143	-0.03659	0.00000	-0.03659
6-Jan-17	6.035000	6.069162	0.03416	-0.87593	0.00000	-0.87593
7-Jan-17	6.091000	6.118323	0.02732	-0.38566	0.00000	-0.38566
8-Jan-17	6.304000	6.329398	0.02540	-0.38299	0.00000	-0.38299
Total	43.225250	43.377720	0.15247	-3.48242	0.00000	-3.48242

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
2-Jan-17	0.000000	-0.017664	-0.01766	0.29288	0.00000	0.29288
3-Jan-17	0.000000	0.012656	0.01266	-0.24860	0.00000	-0.24860
4-Jan-17	0.000000	0.100503	0.10050	-2.45178	0.00000	-2.45178
5-Jan-17	0.000000	0.079080	0.07908	-1.70104	0.00000	-1.70104
6-Jan-17	0.000000	0.044803	0.04480	-0.94954	0.00000	-0.94954
7-Jan-17	0.000000	0.053208	0.05321	-0.82429	0.00000	-0.82429
8-Jan-17	0.000000	0.063013	0.06301	-0.84570	0.00000	-0.84570
Total	0.000000	0.335599	0.33560	-6.72807	0.00000	-6.72807

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017